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TECorp China Project Construction Moving Forward on Schedule



Liwan Slug Catcher Finger Installation

The world's largest slug catcher, part of the Chinese National Offshore Oil Corporation (CNOOC) and Husky Energy Inc. Liwan Gas Field onshore development, is moving forward on schedule for completion 2nd quarter 2013. A total of 28 finger sections (storage tubes) of 56" in diameter each with a length of over 175 meters (574 feet) were required to handle the storage of the large volume of condensate. The 28 parallel storage tubes coupled with the 175 meters length required a plot area of over 15,000 square meters (161,000+ square feet), equivalent to several soccer fields, making this slug catcher the largest single piece of equipment on the entire project.

Recognizing the benefits of modular and prefabrication techniques, the engineering design team decided to split the two 14-finger sections of the slug catcher into identical halves yielding two bays for each side, effectively four identical trains of seven fingers each designed for 25% of the total capacity. Prefabrication was accomplished with four (4) main inlet header assemblies, four (4) outlet header assemblies and various interconnection spools and sub-assemblies in covered manufacturing facilities in Malaysia.



Header Assemblies in Fabrication



Completed Header Preparing for Shipment

The project will be featured at the Offshore Technology Conference to be held 6—9 May 2013 in Houston, Texas, USA.

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TECorp Supplies Logistics and Construction Support for Propane Dehydrogenation Project



TECorp continues its major role of providing engineering, procurement and logistics support to an international supplier of equipment that is used in the production of Polypropylene via a process known as Propane Dehydrogenation (PDH). PDH projects are currently being driven by the low cost of feedstocks which are increasingly coming from shale gas, the fastest growing source of low-cost natural gas in the U.S. And the current abundance of gas byproducts, such as Propane, is providing low-cost and feedstock supply reliability for process plants across the United States.

TECorp Re-developing Older Oilfields

TECorp has assembled a strong team of geologists and reservoir engineers to work with its experienced staff of oil and gas engineers, technical experts, land and operations people in the re-development of older oilfields that potentially have large amounts of unproduced hydrocarbons still in the ground. TECorp already has working interests in several North Texas counties along with hydrocarbon lease agreements for Enhanced Oil Recovery (EOR), Natural Gas Liquids (NGL) and underground storage. A technology company at its roots, TECorp brings to this project the expertise and experience necessary to mitigate investment risks while minimizing costs. With decades of experience under their collective belts, the TECorp team is successfully exploiting historically prolific oilfields by using both proven and applied technologies.



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