

“VII Cities Energy, LLC” & TECorp begin Phase I of the Redevelopment of the Cary-Mag Oilfield

VII Cities Energy, LLC is redeveloping a North Texas Oilfield with TECorp named as overall project manager. Phase 1 of the project includes additional field investigation, stratigraphic drilling, coring analysis, 3D seismic interpretation, additional engineering and further reservoir modeling based on core data.



A team from TECorp mobilized to the field in December 2013 to locate and examine old plugged wells in the field for potential re-entry. TECorp Project Director Lowell Thronson, reported *“early investigation of old wells in the field is very encouraging with casing in remarkable condition having been covered up for over 50 years.”*

Using historical files from the Texas Railroad

Commission, old USGS maps, an experienced survey

team and sophisticated metal detecting equipment the project team located approximately 90 percent of the vintage wells from the 1950s as part of the overall development and to insure field integrity. With a wind energy project also slated to be built in the field, the team mobilized early to insure that large foundations associated with the electric turbines did not interfere or damage existing wellbores that had been abandoned and buried in the 1960s.

TECorp's petroleum and reservoir consultants report that there may be more than 2 million barrels of recoverable oil remaining in the field. TECorp engineers have successfully utilized natural gas injection and pressure maintenance techniques in similar reservoirs that have recovered hundreds of thousands barrels of oil.

TECorp, with its experienced staff of oil and gas engineers, technical experts, land and operations people, will manage all aspects of the Cary-Mag project. Additional reservoir testing is expected to commence by 2nd quarter of 2014 with production beginning 4th quarter 2014.

VII Cities Energy creates value by redeveloping oilfields that have remaining production. Substantial amounts of oil can be left behind after “primary production.” In many older oilfields, especially those with competing operators, the natural reservoir pressure was reduced to the point that the energy to produce the oil was depleted leaving substantial amounts of oil in place.

For information contact info@tecorpinternational.com and refer to: **VII Cities Energy.**

TECorp Headquarters Moves to New Offices



TECorp International, PLLC signed a new multi-year lease and has relocated its Houston headquarters to new suites located in the Westchase area at the intersection of Westheimer and Gray Falls Drive. The location has excellent access to the Beltway 8, Westpark Tollway, U.S. Highway 59 and Interstate 10.

NEW ADDRESS (effective February 1, 2014):

TECorp International, PLLC

2550 Gray Falls Drive, Suite 215

Houston, Texas 77077

TECorp Poised for Numerous Slug Catcher Projects

Since TECorp's presentation on the world's largest slug catcher at the 2013 Offshore Technology Conference, the company has been contacted by interested parties around the world about its proprietary designs that offer quick solutions to handling large liquid volumes in pipelines with HARP type slug catchers. TECorp has prepared Front End Engineering Designs for project slated to be constructed in China, Malaysia, Brazil, Eastern Europe and the USA.

TECorp maintains numerous "on the shelf" configurations which reduce front end engineering time and costs.

For information contact info@tecorpinternational.com and refer to: **Slug Catcher Information**
